SEVENTH APPROXIMATION DATA FORM FOR CONVENTIONAL ASSESSMENT UNITS (NOGA, Version 5, 6-30-01)

IDENTIFICATION INFORMATION

Assessment Geologist:						Date:	9/25/2002
<u> </u>					Number:	5	
					Number:	5022	
<u> </u>					Number:	502203	
Assessment Unit:						Number:	50220302
Based on Data as of:	PI/Dwights 2	001, NRC	3 2001 (data	current throu	ugh 1999)		
Notes from Assessor							
	CHARAC	TERISTIC	CS OF ASSI	ESSMENT UI	NIT		
Oil (<20,000 cfg/bo overall) o	<u>r</u> Gas (<u>></u> 20,00	00 cfg/bo	overall):	Oil			
What is the minimum accumu (the smallest accumulation that						rs)	
No. of discovered accumulation	ons exceeding	minimum	n size:	Oil:	2	Gas:	0
Established (>13 accums.)	F	rontier (1-	13 accums.)	^	iypotneticai	(no accums	5.)
Median size (grown) of discov	ered oil accun	nulation (mmbo):				
,-		1st 3rd	l	2nd 3rd		3rd 3rd	
Median size (grown) of discov	ered gas accu		` •				
		1st 3rd		2nd 3rd		3rd 3rd	
Assessment-Unit Probabiliti	ine:						
Attribute	162.			_	Probability	of occurrer	nce (0-1.0)
1. CHARGE: Adequate petro	leum charge f	or an und	iscovered a				
2. ROCKS: Adequate reservo							
3. TIMING OF GEOLOGIC EV							
Assessment-Unit GEOLOGI	C Probability	(Product	t of 1, 2, and	l 3):		8.0	_
4 4005001011 1774 4 1							
4. ACCESSIBILITY: Adequa							1.0
<u>></u> minimum size							1.0
	UNDI	SCOVER	ED ACCUM	IULATIONS			
No. of Undiscovered Accum	iulations: Ho	w many u	undiscovered	d accums. exi	ist that are	> min. size	e?:
		•		ınknown valu		_	
		_					
Oil Accumulations:	min. no. ((>0)	1	median no	2	max no.	4
Gas Accumulations:	min. no. ((>0)	0	median no	0	max no.	0
O' of Haal's a second Asses		A/I4	(la a a la a a d'au		_1	0	
Sizes of Undiscovered Accumulations: What are the sizes (grown) of the above accums?: (variations in the sizes of undiscovered accumulations)							
Oil in Oil Acqueulations /	no): m:-	oizo	0.5	modian si-	1	may si-s	15
Oil in Oil Accumulations (mmb Gas in Gas Accumulations (bo	•		0.5	median size	11	max. size max. size	
Gas III Gas Accumulations (De	√ı <i>y)</i> IIIII.	. 3IZC		median Size		IIIax. SIZE	

AVERAGE RATIOS FOR UNDISCOVERED ACCUMS., TO ASSESS COPRODUCTS

(uncertainty of fixed but unknown values	(u	ncertainty	of fixed	but unknown	values)
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Oil Accumulations:	minimum	median	maximum
Gas/oil ratio (cfg/bo)	75	150	225
NGL/gas ratio (bngl/mmcfg)	5	10	15
Gas Accumulations: Liquids/gas ratio (bliq/mmcfg) Oil/gas ratio (bo/mmcfg)	minimum	median	maximum
SELECTED ANCILLARY DATA (variations in the properti			
Oil Accumulations:	minimum	median	maximum
API gravity (degrees)	20	28	32
Sulfur content of oil (%)	0.2	0.25	0.5
Drilling Depth (m)	121	487	945
Depth (m) of water (if applicable)			
Gas Accumulations: Inert gas content (%) CO ₂ content (%) Hydrogen-sulfide content (%)	minimum	median	maximum
Drilling Depth (m)			
Depth (m) of water (if applicable)			
- p - () (p p)			

ALLOCATIONS OF POTENTIAL ADDITIONS TO RESERVES TO STATES

Surface Allocations (uncertainty of a fixed value)

1.	New Mexico	represents	100.00	areal % of the total ass	essment unit
Oil	in Oil Fields:		minimum	median	maximum
	Richness factor (unitless multiplier):				
	olume % in parcel (areal % x richness)			100	
Ρ	Portion of volume % that is offshore (0-1	100%)		0	
Ga	s in Gas Fields:		minimum	median	maximum
	Richness factor (unitless multiplier):				
	olume % in parcel (areal % x richness				
Ρ	Portion of volume % that is offshore (0-1	100%)		-	
2.		represents		areal % of the total ass	essment unit
Oil	in Oil Fields:		minimum	median	maximum
	Richness factor (unitless multiplier):				
	olume % in parcel (areal % x richness				
	Portion of volume % that is offshore (0-1	,			
Ga	s in Gas Fields:		minimum	median	maximum
	Richness factor (unitless multiplier):				
	olume % in parcel (areal % x richness				
	Portion of volume % that is offshore (0-1			<u> </u>	
3.	-	represents		_areal % of the total ass	sessment unit
	in Oil Fields:		minimum	median	maximum
	Richness factor (unitless multiplier):				
	olume % in parcel (areal % x richness				
Ρ	Portion of volume % that is offshore (0-1	100%)			
Ga	s in Gas Fields:		minimum	median	maximum
	Richness factor (unitless multiplier):				
	olume % in parcel (areal % x richness				
	Portion of volume % that is offshore (0-1				
4.		represents		_areal % of the total ass	sessment unit
Oil	in Oil Fields:		minimum	median	maximum
	Richness factor (unitless multiplier):				
	olume % in parcel (areal % x richness				
	Portion of volume % that is offshore (0-1	,			
Ga	s in Gas Fields:		minimum	median	maximum
	Richness factor (unitless multiplier):			modian	THOM:
	olume % in parcel (areal % x richness			<u> </u>	
	Portion of volume % that is offshore (0-1				-
		,			

5	represents		areal % of the total as	sessment ui	nit
Oil in Oil Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness fortion of volume % that is offshore (0-1)	factor):	minimum	median	- - -	maximum
Gas in Gas Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness for Portion of volume % that is offshore (0-1)	factor):	minimum		- -	maximum
6	represents		areal % of the total as	sessment u	nit
Oil in Oil Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness for Portion of volume % that is offshore (0-1)	factor):	minimum	median	- - -	maximum
Gas in Gas Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor) Portion of volume % that is offshore (0-1)	factor):	minimum	median	- - -	maximum
7	represents		areal % of the total as	sessment u	nit
Oil in Oil Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor) Portion of volume % that is offshore (0-1)	factor):	minimum	median	- - -	maximum
Gas in Gas Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness for Portion of volume % that is offshore (0-1)	factor):	minimum	median	- - -	maximum
8	represents		areal % of the total as	sessment u	nit
Oil in Oil Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness fortion of volume % that is offshore (0-1)	factor):	minimum	median	- - -	maximum
Gas in Gas Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness the Portion of volume % that is offshore (0-1)	factor):	minimum	median	- -	maximum

ALLOCATIONS OF POTENTIAL ADDITIONS TO RESERVES TO LAND ENTITIES Surface Allocations (uncertainty of a fixed value)

1.	Federal Lands	represents	10.61	areal % of the total ass	essment unit
	in Oil Fields:		minimum	median	maximum
	Richness factor (unitless multiplier):				
	olume % in parcel (areal % x richness	,			
F	Portion of volume % that is offshore (0-1	100%)		0	
<u>Ga</u>	s in Gas Fields:		minimum	median	maximum
	Richness factor (unitless multiplier):				
	olume % in parcel (areal % x richness				
F	Portion of volume % that is offshore (0-1	100%)			
2.	Private Lands	represents	16.83	areal % of the total ass	essment unit
Oil	in Oil Fields:		minimum	median	maximum
F	Richness factor (unitless multiplier):				
V	olume % in parcel (areal % x richness	factor):		20	
F	Portion of volume % that is offshore (0-1	100%)		0	
Ga	s in Gas Fields:		minimum	median	maximum
	Richness factor (unitless multiplier):				
	olume % in parcel (areal % x richness				
F	Portion of volume % that is offshore (0-1	100%)			
3.	Tribal Lands	represents	67.90	areal % of the total ass	essment unit
<u>Oil</u>	in Oil Fields:		minimum	median	maximum
F	Richness factor (unitless multiplier):				
	olume % in parcel (areal % x richness			70	
F	Portion of volume % that is offshore (0-1	100%)		0	
Ga	s in Gas Fields:		minimum	median	maximum
	Richness factor (unitless multiplier):				
V	olume % in parcel (areal % x richness	factor):			
F	Portion of volume % that is offshore (0-1	100%)			
4.	Other Lands	represents		areal % of the total ass	essment unit
Oil	in Oil Fields:		minimum	median	maximum
F	Richness factor (unitless multiplier):				
V	olume % in parcel (areal % x richness)	factor):			
F	Portion of volume % that is offshore (0-1	100%)			
Ga	s in Gas Fields:		minimum	median	maximum
	Richness factor (unitless multiplier):				
	olume % in parcel (areal % x richness				_
F	Portion of volume % that is offshore (0-1	100%)			

5. NM State Lands	represents	4.66	areal % of the total ass	sessment unit
	s multiplier):al % x richness factor):	minimum	median	maximum
• `	t is offshore (0-100%)		0	
Volume % in parcel (are	s multiplier):al % x richness factor): t is offshore (0-100%)	minimum	median 	maximum
6.	represents		areal % of the total ass	sessment unit
Volume % in parcel (are	s multiplier):al % x richness factor): t is offshore (0-100%)	minimum	median	maximum
Volume % in parcel (are	s multiplier):al % x richness factor): t is offshore (0-100%)	minimum	median	maximum
7	represents		areal % of the total ass	sessment unit
Volume % in parcel (are	s multiplier):al % x richness factor): t is offshore (0-100%)	minimum	median	maximum
Volume % in parcel (are	s multiplier):al % x richness factor): t is offshore (0-100%)	minimum	median 	maximum
8.	represents		areal % of the total ass	sessment unit
Volume % in parcel (are	s multiplier):al % x richness factor): t is offshore (0-100%)	minimum	-	maximum
Gas in Gas Fields: Richness factor (unitless Volume % in parcel (are	s multiplier):	minimum	median	maximum

9	represents		areal % of the total as	sessment u	nit
Oil in Oil Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness Portion of volume % that is offshore (0-1	factor):	minimum	median	- - -	maximum
Gas in Gas Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness Portion of volume % that is offshore (0-1	factor):	minimum		. -	maximum
10	represents		areal % of the total as	sessment u	nit
Oil in Oil Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness Portion of volume % that is offshore (0-1	factor):	minimum	median	- - -	maximum
Gas in Gas Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness Portion of volume % that is offshore (0-1	factor):	minimum	median	- -	maximum
11	represents		areal % of the total as	sessment u	nit
Oil in Oil Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness portion of volume % that is offshore (0-1)	factor):	minimum	median	- - -	maximum
Gas in Gas Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness portion of volume % that is offshore (0-1)	factor):	minimum	median	- - -	maximum
12	represents		areal % of the total as	sessment u	nit
Oil in Oil Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness Portion of volume % that is offshore (0-1	factor):	minimum	median	- - -	maximum
Gas in Gas Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness Portion of volume % that is offshore (0-1	factor):	minimum	median	- -	maximum

ALLOCATIONS OF POTENTIAL ADDITIONS TO RESERVES TO FEDERAL LAND SUBDIVISIONS Surface Allocations (uncertainty of a fixed value)

1.	Bureau of Land Management (BLM) represents	7.76	areal % of the total assessment ur	nit
	in Oil Accumulations:	minimum	median	maximum
	Richness factor (unitless multiplier):		 	
	folume % in parcel (areal % x richness factor):		5.12	
۲	Portion of volume % that is offshore (0-100%)		0	
	s in Gas Accumulations:	minimum	median	maximum
	Richness factor (unitless multiplier):		<u> </u>	
	olume % in parcel (areal % x richness factor):		<u> </u>	
F	Portion of volume % that is offshore (0-100%)		-	
2.	BLM Wilderness Areas (BLMW) represents		_areal % of the total assessment ur	nit
Oil	in Oil Accumulations:	minimum	median	maximum
F	Richness factor (unitless multiplier):		<u></u>	
	olume % in parcel (areal % x richness factor):			
F	Portion of volume % that is offshore (0-100%)			
Ga	s in Gas Accumulations:	minimum	median	maximum
	Richness factor (unitless multiplier):			
	olume % in parcel (areal % x richness factor):		<u></u>	
F	ortion of volume % that is offshore (0-100%)			
3.	BLM Roadless Areas (BLMR) represents		areal % of the total assessment ur	nit
Oil	in Oil Accumulations:	minimum	median	maximum
	cichness factor (unitless multiplier):			
٧	olume % in parcel (areal % x richness factor):			
P	ortion of volume % that is offshore (0-100%)		<u> </u>	
Ga	s in Gas Accumulations:	minimum	median	maximum
	Richness factor (unitless multiplier):			
	olume % in parcel (areal % x richness factor):		<u></u>	
F	ortion of volume % that is offshore (0-100%)		<u> </u>	
4.	National Park Service (NPS) represents	0.94	areal % of the total assessment ur	nit
Oil	in Oil Accumulations:	minimum	median	maximum
	Richness factor (unitless multiplier):			
V	olume % in parcel (areal % x richness factor):		0.62	
P	Portion of volume % that is offshore (0-100%)		0	
Ga	s in Gas Accumulations:	minimum	median	maximum
	Richness factor (unitless multiplier):			
V	olume % in parcel (areal % x richness factor):		<u></u>	
P	Portion of volume % that is offshore (0-100%)			

5. NPS Wilderness Areas (NPSW) represents		areal % of the total ass	sessment unit
Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%)	minimum	median	maximum
Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%)	minimum	median	maximum
6. NPS Protected Withdrawals (NPSP) represents		areal % of the total ass	essment unit
Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%)	minimum	median	maximum
Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%)	minimum	median 	maximum
7. <u>US Forest Service (USFS)</u> represents	1.91	areal % of the total ass	essment unit
Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%)	minimum	median 1.26 0	maximum
Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%)	minimum	median 	maximum
8. <u>USFS Wilderness Areas (USFSW)</u> represents		areal % of the total ass	essment unit
Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%)	minimum	median 	maximum
Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%)	minimum	median ————————————————————————————————————	maximum

9.	USFS Roadless Areas (USFSR) represents		areal % of the total assessm	ent unit
R	in Oil Accumulations: cichness factor (unitless multiplier): folume % in parcel (areal % x richness factor): ortion of volume % that is offshore (0-100%)	minimum	median ————————————————————————————————————	maximum
R	s in Gas Accumulations: Lichness factor (unitless multiplier): Folume % in parcel (areal % x richness factor): Lortion of volume % that is offshore (0-100%)	minimum	median	maximum
10.	USFS Protected Withdrawals (USFSF represents		areal % of the total assessm	ent unit
R	in Oil Accumulations: Lichness factor (unitless multiplier): folume % in parcel (areal % x richness factor): ortion of volume % that is offshore (0-100%)	minimum		maximum
R V P	s in Gas Accumulations: Lichness factor (unitless multiplier): folume % in parcel (areal % x richness factor): ortion of volume % that is offshore (0-100%)	minimum	median	maximum
11.	US Fish and Wildlife Service (USFWS represents		_areal % of the total assessm	ent unit
R V	in Oil Accumulations: cichness factor (unitless multiplier): folume % in parcel (areal % x richness factor): ortion of volume % that is offshore (0-100%)	minimum	median ————————————————————————————————————	maximum
R	s in Gas Accumulations: Lichness factor (unitless multiplier): Foliume % in parcel (areal % x richness factor): Fortion of volume % that is offshore (0-100%)	minimum	median ————————————————————————————————————	maximum
12.	USFWS Wilderness Areas (USFWSW represents		_areal % of the total assessm	ent unit
R	in Oil Accumulations: Lichness factor (unitless multiplier): Colume % in parcel (areal % x richness factor): Ortion of volume % that is offshore (0-100%)	minimum	median	maximum
R	s in Gas Accumulations: cichness factor (unitless multiplier): folume % in parcel (areal % x richness factor): ortion of volume % that is offshore (0-100%)	minimum	median	maximum

13. USFWS Protected Withdrawals (USF) represents	_areal % of the total assessment unit		
Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor):	minimum	median	maximum
Portion of volume % that is offshore (0-100%)			
Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%)	minimum	median	maximum
14. Wilderness Study Areas (WS) represents		areal % of the total ass	essment unit
Oil in Oil Accumulations: Richness factor (unitless multiplier):	minimum	median	maximum
Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%)		<u> </u>	
Gas in Gas Accumulations: Richness factor (unitless multiplier):	minimum	median	maximum
Volume % in parcel (areal % x richness factor):			
Portion of volume % that is offshore (0-100%)		<u> </u>	
15. Department of Energy (DOE) represents		areal % of the total ass	essment unit
Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor):	minimum	median	maximum
Portion of volume % that is offshore (0-100%)			
Gas in Gas Accumulations: Richness factor (unitless multiplier):	minimum	median	maximum
Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%)			
16. Department of Defense (DOD) represents		areal % of the total ass	essment unit
Oil in Oil Accumulations: Richness factor (unitless multiplier):	minimum	median	maximum
Volume % in parcel (areal % x richness factor):			
Portion of volume % that is offshore (0-100%)		 	
Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor):	minimum	median	maximum —
Portion of volume % that is offshore (0-100%)			

17. Bureau of Reclamation (BOR) represe	nts	areal % of the total ass	sessment unit
Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%)		median	maximum
Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%)	minimum	median ————————————————————————————————————	maximum
18. Tennessee Valley Authority (TVA) represe	nts	areal % of the total ass	sessment unit
Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%)	-	median	maximum
Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%)		median	maximum
19. Other Federal represe	nts	areal % of the total ass	sessment unit
Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%)		median ————————————————————————————————————	maximum
Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%)		median	maximum
20represe	nts	areal % of the total ass	sessment unit
Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%)		median	maximum
Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%)		median	maximum

ALLOCATIONS OF POTENTIAL ADDITIONS TO RESERVES TO ECOSYSTEMS Surface Allocations (uncertainty of a fixed value)

Navajo Canyonlands (NVCL) represer	nts 42.69	areal % of the total ass	sessment unit
Oil in Oil Accumulations:	minimum	median	maximum
Richness factor (unitless multiplier):			
Volume % in parcel (areal % x richness factor):		45	
Portion of volume % that is offshore (0-100%)		0	
Gas in Gas Accumulations:	minimum	median	maximum
Richness factor (unitless multiplier):			
Volume % in parcel (areal % x richness factor):			
Portion of volume % that is offshore (0-100%)			
2. White Mountain-San Francisco Peaks represer	nts 57.31	areal % of the total ass	sessment unit
Oil in Oil Accumulations:	minimum	median	maximum
Richness factor (unitless multiplier):			
Volume % in parcel (areal % x richness factor):		55	
Portion of volume % that is offshore (0-100%)		0	
Gas in Gas Accumulations: Richness factor (unitless multiplier):	minimum	median	maximum
Volume % in parcel (areal % x richness factor):			-
Portion of volume % that is offshore (0-100%)			
Totalor of volume 70 that is offshore (0-10070)			
3represer	nts	areal % of the total ass	sessment unit
Oil in Oil Accumulations:	minimum	median	maximum
Richness factor (unitless multiplier):			
Volume % in parcel (areal % x richness factor):			
Portion of volume % that is offshore (0-100%)			
Gas in Gas Accumulations:	minimum	median	maximum
Richness factor (unitless multiplier):			
Volume % in parcel (areal % x richness factor):			
Portion of volume % that is offshore (0-100%)			
4represer	nts	areal % of the total ass	sessment unit
Oil in Oil Accumulations:	minimum	median	maximum
Richness factor (unitless multiplier):			
Volume % in parcel (areal % x richness factor):			
Portion of volume % that is offshore (0-100%)			
Gas in Gas Accumulations:	minimum	median	maximum
Richness factor (unitless multiplier):			
Volume % in parcel (areal % x richness factor):		<u> </u>	
Portion of volume % that is offshore (0-100%)			

51	represents		areal % of the total ass	sessment ur	lit
Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor) Portion of volume % that is offshore (0-10)	actor):	minimum	median		maximum
Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor) Portion of volume % that is offshore (0-10)	actor):	minimum			maximum
6	represents		areal % of the total ass	sessment ur	nit
Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor) Portion of volume % that is offshore (0-10)	actor):	minimum	median		maximum
Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness fa Portion of volume % that is offshore (0-10)	actor):	minimum	median 		maximum
7	represents		areal % of the total ass	sessment ur	it
Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness fa Portion of volume % that is offshore (0-10)	actor):	minimum	<u>-</u>		maximum
Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness fa Portion of volume % that is offshore (0-10)	actor):	minimum	median		maximum
8ı	represents		areal % of the total ass	sessment ur	nit
Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor) Portion of volume % that is offshore (0-10)	actor):	minimum	median		maximum
Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor for the portion of volume % that is offshore (0-10).	actor):	minimum	median 		maximum

9	represents		areal % of the total	assessment u	init
Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness to Portion of volume % that is offshore (0-1)	factor):	minimum	media	n 	maximum
Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness to Portion of volume % that is offshore (0-1)	factor):	minimum	-	n 	maximum
10	represents		areal % of the total	assessment u	ınit
Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness for portion of volume % that is offshore (0-1)	factor):	minimum	media	n 	maximum
Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness for Portion of volume % that is offshore (0-1)	factor):	minimum	media		maximum
11	represents		areal % of the total	assessment u	ınit
Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness for portion of volume % that is offshore (0-1)	factor):	minimum		n 	maximum
Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness for Portion of volume % that is offshore (0-1)	factor):	minimum	media	n 	maximum
12	represents		areal % of the total	assessment ι	ınit
Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness to Portion of volume % that is offshore (0-1)	factor):	minimum	media	n 	maximum
Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness to Portion of volume % that is offshore (0-1)	factor):	minimum	media	n 	maximum

ALLOCATIONS OF POTENTIAL ADDITIONS TO RESERVES TO LAND ENTITIES Subsurface Allocations (uncertainty of a fixed value)

Ba	sed on Data as of:						
1.	All Federal Subsurface	represents		_areal % of	the total asses	sment un	iit
ŀ	in Oil Accumulations: Richness factor (unitless multiplier): /olume % in parcel (areal % x richness in portion of volume % that is offshore (0-1)	factor):	minimum		median	-	maximum
ŀ	es in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness in the control of volume % that is offshore (0-1)	factor):	minimum	=	median	-	maximum
2.	Other Subsurface	represents		areal % of	the total asses	sment un	iit
I V	in Oil Accumulations: Richness factor (unitless multiplier): /olume % in parcel (areal % x richness of the control of volume % that is offshore (0-1)	factor):	minimum		median	- - -	maximum
ŀ	us in Gas Accumulations: Richness factor (unitless multiplier): /olume % in parcel (areal % x richness in the control of volume % that is offshore (0-1)	factor):	minimum		median	- -	maximum